


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">2565466</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>10071</u>		4. Contact Name: <u>ELAINE WINICK</u>					
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>		Phone: <u>(303) 312-8168</u>					
3. Address: <u>1099 18TH ST STE 2300</u>		Fax: <u>(303) 291-0420</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>							
5. API Number <u>05-045-18599-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>THARP</u>		Well Number: <u>44D-14-692</u>					
8. Location: QtrQtr: <u>NENE</u> Section: <u>23</u> Township: <u>6S</u> Range: <u>92W</u> Meridian: <u>6</u>							
9. Field Name: <u>MAMM CREEK</u>		Field Code: <u>52500</u>					
<u>Completed Interval</u>							
FORMATION: <u>COZZETTE</u>		Status: <u>TEMPORARILY ABANDONED</u>					
Treatment Date: _____		Date of First Production this formation: <u>06/24/2010</u>					
Perforations Top: <u>8158</u>	Bottom: <u>8329</u>	No. Holes: <u>10</u>	Hole size: <u>30/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
<div style="border: 1px solid black; padding: 2px;">150500 LBS CRC SAND, 15114 LBS WHITE SAND, 7712 BBLS SLICKWATER.</div>							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
<b>Test Information:</b>							
Date: <u>06/24/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>				
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>				
Test Method: <u>FLOWING</u>		Casing PSI: <u>1400</u>	Tubing PSI: <u>840</u>				
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u>	BTU Gas: <u>0</u>				
Tubing Size: <u>2 + 3/8</u>		Tubing Setting Depth: <u>6846</u>	Tbg setting date: <u>06/30/2010</u>				
Reason for Non-Production:		Packer Depth: _____					
<div style="border: 1px solid black; padding: 2px;">NOT PROFITABLE.</div>							
Date formation Abandoned: <u>06/30/2010</u>		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Bridge Plug Depth: <u>8130</u>		If yes, number of sacks cmt _____					
Sacks cement on top: _____							

FORMATION: <u>CORCORAN</u>		Status: <u>TEMPORARILY ABANDONED</u>	
Treatment Date: <u>05/24/2010</u>		Date of First Production this formation: <u>06/24/2010</u>	
Perforations	Top: <u>8344</u>	Bottom: <u>8498</u>	No. Holes: <u>14</u> Hole size: <u>30/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>TREATED WITH COZZETTE</u>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>			
Date: <u>06/24/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1400</u>	Tubing PSI: <u>840</u>	Choke Size: <u>24</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>0</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6846</u>	Tbg setting date: <u>06/30/2010</u>	Packer Depth: _____
Reason for Non-Production:			
<u>NOT PROFITABLE.</u>			
Date formation Abandoned: <u>06/30/2010</u>		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: <u>8130</u>		Sacks cement on top: _____	

FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>06/21/2010</u>		Date of First Production this formation: <u>06/24/2010</u>	
Perforations	Top: <u>7547</u>	Bottom: <u>7684</u>	No. Holes: <u>24</u> Hole size: <u>30/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>11800 LBS CRC SAND, 106200 LBS WHITE SAND, 5667 BLS SLICKWATER.</u>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>			
Date: <u>07/13/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>53</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>53</u> Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>140</u>	Tubing PSI: <u>840</u>	Choke Size: <u>24</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1111</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6846</u>	Tbg setting date: <u>06/30/2010</u>	Packer Depth: _____
Reason for Non-Production:			
<u></u>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 06/22/2010 Date of First Production this formation: 06/24/2010

Perforations Top: 5984 Bottom: 7510 No. Holes: 158 Hole size: 30/100

Provide a brief summary of the formation treatment: Open Hole: ☐

117800 LBS CRC SAND, 1124542 LBS WHITE SAND, 58969 BBLS SLICKWATER.

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: 07/13/2010 Hours: 24 Bbls oil: 23 Mcf Gas: 1004 Bbls H2O: 203

Calculated 24 hour rate: Bbls oil: 23 Mcf Gas: 1004 Bbls H2O: 203 GOR:       

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: 840 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1111 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6846 Tbg setting date: 06/30/2010 Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       

Bridge Plug Depth:        Sacks cement on top:       

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:        Print Name: ELAINE WINICK

Title: PERMIT ANALYST Date: 8/25/2010 Email EWINICK@BILLBARRETTCORP.COM

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**Attachment Check List**

Att Doc Num	Name
2565466	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date
<u>      </u>	<u>      </u>	<u>      </u>

Total: 0 comment(s)